

Renewed! Restructured! Rebuilt!

Today's energy markets are being rocked by new technologies, massive flow shifts to exports, and the continuing onslaught of new infrastructure development. It is more important than ever to understand how the markets for natural gas. NGLs and crude oil are tied together, and how the interdependencies between the commodities will impact

the future of energy supply, demand and prices.

Making sense out of energy market fundamentals is what RBN's School of Energy has always been about. And now we have renewed, restructured and rebuilt our curriculum to CONNECT THE DOTS across our content, data and models. We have designed our coursework to step you through the individual components in the analysis of a

It's the kind of project work we do all the time in RBN's consulting business, and midstream infrastructure investment. Requires that we stitch together production economics and forecasting, an understanding of gathering. Processing and transportation infrastructure, announced plans for new infrastructure development, end-use demand, and a

wide range of other market components.

March 27 - 28

The Houstonian 111 North Post Oak Lane Houston, Texas 77024

Tues, March 27 – 8am – 5pm (Cocktail reception)

Wed, March 28 – 8am – 5pm



Making connections across energy markets

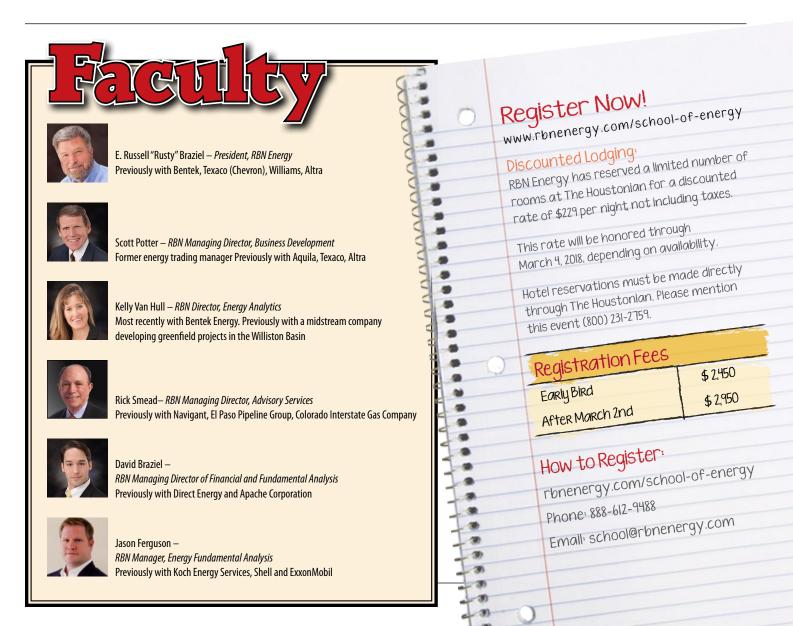
In RBN's highly respected blog, industry conference presentations and consulting practice, we explain the how and why of the most important developments in the markets for crude oil, natural gas and NGLs.

At the School of Energy, we will bring this perspective to an intense two day curriculum of energy market fundamentals. Your instructors will apply down-to-earth, understandable concepts, real world examples and usable economic models toward the goal of understanding energy markets.

There will be no industry luminaries waxing eloquent about the hottest infrastructure project or game changing developments. Instead, RBN instructors will lead you through a tightly scheduled curriculum designed for maximum learning.

This is not a course for complete newbies. We assume you have some working knowledge of at least one of the three energy markets we are targeting: crude oil, natural gas or NGLs.

- You will need a laptop computer with internet access and Microsoft Office 2010 or higher. Yes that means you will be downloading several RBN energy economic models and working with them in class. That's what hands-on means.
- This is not about networking. The breaks are short, and the work is demanding. You can hang out at the Cocktail Reception on Tuesday evening.
- You will have access to both the Power Point slides and spreadsheet models used in the coursework in real-time. At the end of the course you will walk away with all of these materials annotated with your own notes taken during the course.
- There will be math. But nothing beyond your basic spreadsheet formulas and functions.



Currentum

MODULE #1: Fundamentals

The Shale Revolution and Drill Bit Hydrocarbons

Connecting the Dots – Market Events and Responses

Fundamentals of Fundamentals

Understanding Energy Fundamentals Models

Modeling Midstream Infrastructure Projects

MODULE #2: Production

Production Economics - The Basics

Unconventional and Conventional Production

Price Scenarios, Type Curves, and Investment Returns

Well Cost, Production Rates, Decline Curves

and Other Variables

Production Economics and Forecasting

LAB

Model 2.1 – Production Economics

Model 2.2 - Production Forecasting

MODULE #3: Natural Gas Markets

North America Natural Gas Market Overview

Natural Gas Transportation, Rates and Regulation

Northeast Supply Surge – The Big U-Turn and New Projects

The Demand Markets: Sectors, Expectations, Issues and LNG

LAB

Model 3.1 - Flow Data Analysis; Production and Demand

Model 3.2 – Estimating Rates for Natural Gas Pipelines

Model 3.3 – Coal versus Natural Gas – Displacement Economics

MODULE #4: Crude Oil Markets

North America Crude Oil Market Overview

Oil Markets: Hubs, Quality and Transportation

Fundamentals of Refining

Condensate and Crude Exports

Production Forecast

LAB

Model 4.1 – Crude Oil Transportation Rates

and Netbacks

Model 4.2 - Crack Spreads and Refinery Yields

Model 4.3 - Refinery Yields

MODULE #5: Natural Gas Liquids Markets

North America NGL Market Overview

The Basics

NGL Production Forecast

Processing and Transporting NGLs

NGL Price Forecast

LAB

Model 5.1 - Frac Spread

Model 5.2 – Processing Balance

Model 5.3 - Ethane Rejection

Model 5.4 – Petrochemical Feedstock Selection – Calculations and Price Impact

MODULE #6: Production Economics Deep Dive

Multi-Commodity Producer Economics: Crude Oil,

Natural Gas and NGLs

Type Curves; Initial Production Rates and Decline Curves

Modeling NGLs and Natural Gas Shrinkage

LAB

Model 6.1 – Production Economics and Breakevens

MODULE #7: Connecting the Dots: Midstream Fundamental Analysis

Integrating Supply, Demand, Processing,

Transportation and Pricing

Modeling Midstream Cash Flows

Investment Returns

LAB

Model 7.1 – Natural Gas Processing: Material Balance, Yield, and Economics

MODULE #8: What It All Means

Handicapping Forecasts

A New Energy Future

All Modules Subject to Change



RBN School of Energy

Some of the comments from School of Energy



"I had an incredible experience at RBN SOE. I read the blog every day and have found the information from the conference very helpful"

Claire Behar, Freepoint Commodities

"What a phenomenal course! Enjoyed every minute of it and am thankful for the opportunity. Look forward to more classes in the future!."

Alan Hoover II, Rangeland Energy

"The conference was terrific. Very thorough. Food was great, facility is terrific. We will be back."

John Waggoner, StratGas Energy Solutions

"Excellent course! Content for individual commodities was concise but practical. More importantly the course took an integrated approach showing inter-relationships, key fundamental drivers, and likely direction for the energy market moving forward."

James R. Randall, ONEOK

"Very good school/seminar. At times it was like drinking from a fire hose. Excellent job by all!"

Bob Haydock, Protégé Energy





Earn CPE credits at School of Energy!

Program Level: Intermediate

Delivery Method: Group -Live, External Participation only



Conference participants can earn up to 12 CPE credits of specialized knowledge and application (Microsoft Excel).

Prerequisites: Previous experience in Energy Industry. No advance preparation is required.

Objectives:

The goal of this conference is to educate and inform participants on the important aspects of the energy markets. At the end of the conference, participants will be able to:

- Identify at least three energy market fundamentals (supply and demand, market infrastructure, pricing)
- Describe how market fundamentals affect natural gas, crude oil and natural gas liquids markets
- Demonstrate excel skills by using the excel spreadsheet models to enter market data and interpret the results

 Apply skills learned in labs to cases that will test the participants knowledge of how market models work

Conference Policies:

Refunds and Cancellations: Requests for refunds must be received in writing by March 16, 2018

and will be subject to a \$195 cancellation fee. No refunds will be granted after March 16, 2018.

RBN Energy, LLC is registered with the
National Association of State Boards
of Accountancy (NASBA) as a sponsor of
continuing professional education on the
National Registry of CPE Sponsors. State boards
of accountancy have final authority on the

acceptance of individual courses for CPE credit. Complaints regarding registered sponsors may be submitted to the National Registry of CPE Sponsors through its website: www.learningmarket.org



This program has been approved by GARP and qualifies for 12 GARP CPD credit hours. If you are a Certified ERP or FRM, please record this activity in your credit tracker at **www.garp.org/cpd**

