

Turner, Mason & Company

SHAME OF LIGHT Crude Oil

Impact on Refineries, Infrastructure and Markets

August 19-20, 2014 – The Houstonian Hotel, Houston, TX

Light, sweet crude oil is flooding into the Gulf Coast region, wreaking havoc with refinery operations, transportation infrastructure and markets.

Unthinkable, little more than three years ago, the Shale Revolution has unleased a torrent

of light crude from the Bakken,

Eagle Ford, Permian and other plays.

The result is an imbalance of light versus heavy oil supplies on the Gulf Coast. What are the challenges for refiners? Where are the opportunities for midstreamers? What are the price implications for the market?





THE HOUSTONIAN

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To answer these questions and many more, two of the most respected authorities in the energy business — RBN Energy and Turner, Mason & Company — have joined forces to host, "Surviving the Flood of Light Crude Oil," a premiere event to be held in Houston, Texas on Tuesday and Wednesday, August 19-20, 2014.

Surviving #Flood

In less than four years, U.S. crude oil production has grown by almost 50%, up an astronomical 2.5 MMb/d to more than 8 MMb/d. That is good news for domestic refiners, who are enjoying a market of ample supplies and attractive prices. But there is a looming problem in the refining sector. Almost all of the U.S. production growth is light crude oil, 40 degrees API or higher. Some of the increased volume is not crude oil at all – it is condensate – 50 degrees API and higher, which gets classified as crude oil. The result is a lightening of the crude slate for U.S. refineries, when only a few years ago the prevalent view was that the crude slate was becoming heavier, mostly due to the anticipated growth of heavy Canadian bitumen imports.

Many U.S. refiners simply do not have the capacity to run these lighter-than-planned crudes, at least without significantly limiting charge rates. Their refineries are not configured to process the lighter crudes due to crude distillation column limitations, overhead cooling issues, light ends recovery capacity, naphtha handling capabilities and a variety of other problems and constraints.

One way this imbalance could be resolved is by exporting some of the light crude, while continuing to import more suitable, heavier grades. However, exports of crude oil (except for Canadian destinations) are restricted under current U.S. law. Consequently, the market is left with some big questions:

Why are refineries limited in the portion of light crude that can be run? What are the current limits on light crude runs? If U.S. refineries cannot absorb all of this volume, where will all this light crude go? How can you survive and thrive the flood of light crude bearing down on the market?

RBN Energy and Turner, Mason & Company have joined forces to answer these questions and many more in the most comprehensive, in-depth assessment of light crude production, infrastructure, refining and pricing issues available. And all of this content will be packed into two half-days in Houston, August 19-20.

Register Now...

Registration Fees:

Early Bird \$1,895 After July 15 \$2,265

How to Register:

rbnenergy.com/flood

Questions?

Phone: 888.612.9488 Email: info@rbnenergy.com

Presentation slides will be provided via USB drive and internet download during the conference. Bring your laptop or tablet, and make sure that a PDF viewer is enabled

Discounted Lodging:

RBN Energy has reserved a limited number of rooms at The Houstonian for a discounted rate of \$189 per night, not including taxes. This rate will be honored through July 29, 2014, depending on availability. Hotel reservations must be made directly through The Houstonian. Please mention this event. Phone reservations: 800.231.2759





E. Russell ("Rusty") Braziel, President – RBN Energy



Sandy Fielden, Managing Director, Energy Analytics – RBN Energy



Mike Leger, President – Turner, Mason & Company



John Auers, Executive Vice President — Turner, Mason & Company



Jim Jones, Senior Vice President – Turner, Mason & Company



John Mayes, Director of Special Studies — Turner, Mason & Company



Andy Hill, Senior Consultant – Turner, Mason & Company

Surviving the Flood of Light Crude Oil Schedule

The Houstonian – August 19-20, 2014, Houston, Texas

Session 1: Anticipating Tuesday PM	1:00	Crude Markets in the Shale Revolution	Rusty Braziel, President RBN Energy
		North American Crude/Condensate Production and impact on Imports	John Auers, Executive VP Turner, Mason & Company
		Pipeline Constraints, Mid-Stream Build Out, Crude-by-Rail & by-Water	Rusty Braziel, President RBN Energy
		Debate & Questions	Auers & Braziel
	3.00	Break	
Session 2: Preparing	for the Flood		
3:15	3:15	Light Crude Oil and Condensate Forecast	Rusty Braziel, President RBN Energy
		Where will the Light Crude Go? How much can refineries absorb?	John Auers, Executive VP Turner, Mason & Company
		The Big Questions - Crude Oil Quality – Impact, Rules, Blending	Jim Jones, Senior VP Turner, Mason & Company
	4:45	Debate & Questions	Braziel & Auers

Wednesday, August 20					
Wednesday AM	8:00	Review of Day 1 and Introduction to Day 2	Mike Leger, President Turner, Mason & Company		
Session 3: Dealing with	n the Flood				
	8:15	The Flood is Upon Us: Light Crude Location Imbalances	Sandy Fielden Managing Director, RBN		
		Downstream Investment Options: Refineries, Condensate Splitters, Diesel Hydroskimmers, etc.	Jim Jones, Senior VP Turner, Mason & Company		
		Refined Product Implications The Need for Product Exports	Andy Hill, Sr. Consultant Turner, Mason & Company		
	9:45	Break			
Session 4: Surviving th	e Flood				
	10:00	A Market in Flux: Price Differentials, Volatility and Elusive Equilibrium	Rusty Braziel, President RBN Energy		
		The Export Wild Card & Pricing Implications	John Auers , Executive VP Turner, Mason & Company		
		Pending Midstream Projects/Issues	John Mayes Director of Special Studies Turner, Mason & Company		
	12:00	What Does it all Mean?	Braziel & Auers		