

RBN ENERGY NATGAS HAYNESVILLE

Pricing and Flows in the Haynesville Basin



Overview

NATGAS Haynesville is a weekly natural gas fundamentals report tracking production, flows, infrastructure utilization, demand, and pricing across the Haynesville Basin. The report focuses on how dry-gas supply, LNG feedgas demand, and takeaway capacity interact to shape pricing and basis behavior. It applies RBN Energy's natural gas market methodology to support fundamentals-based analysis of basin-level market dynamics.

About the Haynesville Basin

Haynesville pricing and flows reflect how dry-gas production interacts with takeaway capacity and LNG demand along the Gulf Coast. As volumes move from Northwest Louisiana and Northeast Texas toward downstream markets, corridor-level movements and infrastructure utilization shape regional balances and basis relationships, while production responds quickly to Henry Hub price signals. **Evaluating pricing and flow behavior in the Haynesville requires visibility into how supply, routing options, and demand dynamics interact across the system.**

What We Provide

NATGAS Haynesville places weekly basin movements in the context of physical balances and routing dynamics to frame pricing and basis behavior.

- Analyzing production trends, rig activity, and supply responsiveness to Henry Hub pricing
- Assessing corridor-level flows and takeaway capacity affecting basin balances
- Incorporating LNG feedgas demand and regional power consumption into supply-demand dynamics
- Framing Haynesville supply behavior within its exposure to Gulf Coast LNG demand.

What You Get

- Weekly PDF report covering Haynesville production, flows, and pricing dynamics
- Visibility into pipeline outflows and takeaway capacity constraints
- Analysis of supply responsiveness to Henry Hub pricing and rig activity
- Integrated view of LNG feedgas demand and regional power consumption shaping basin balances

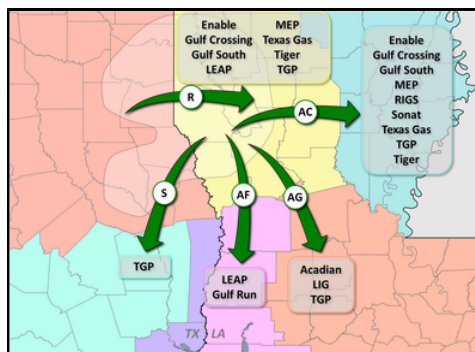
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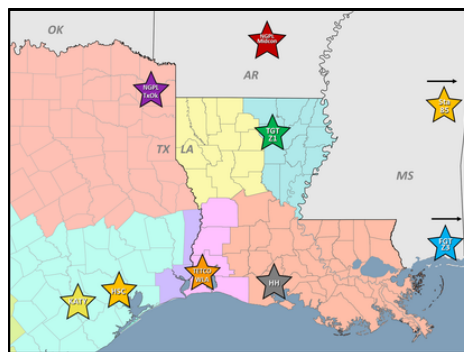


Report Features	How You Benefit
Production and Rig Activity	Assesses how production and rig activity adjust to Henry Hub price movements, highlighting the basin's responsiveness to benchmark signals.
LNG Feedgas Demand	Analyzes how feedgas volumes influence flow direction and supply positioning to Gulf Coast export facilities.
Pipeline Flows and Takeaway Capacity	Evaluates corridor-level pipeline movements and capacity utilization to identify shifts in basin balances.
Pricing and Basis Dynamics	Connects supply responsiveness, LNG demand, and routing dynamics to explain how regional pricing relationships develop.

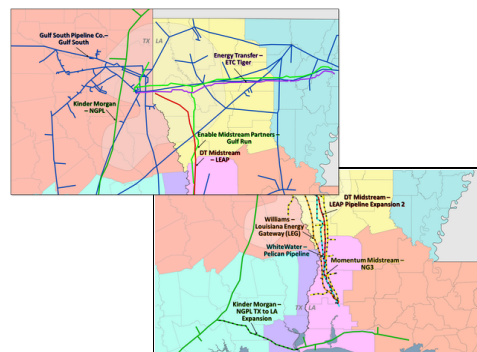
Haynesville Flows Corridors



Regional Pricing Hubs



Pipeline Routes & Expansions



NATGAS Haynesville analyzes how Henry Hub pricing, LNG demand, and takeaway capacity interact to drive flows and basis across the basin. By examining supply responsiveness and corridor-level movements alongside Gulf Coast LNG demand, the report defines how balances and pricing relationships adjust in one of North America's most price-sensitive gas regions.

Contact us to request a sample NATGAS Haynesville report and pricing options.

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